

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  <u>Minto Road</u>, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/493

Dated: 10.10.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of sept-17(Amended)**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of September, 2017 (Amended). The Amendment of Energy account is required due to an inadvertent error in scheduled energy of Aravli Jhajjar to Delhi Discoms. The same has been corrected & revised the account accordingly.

This is for your information and further necessary action please.



Encl: As above

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Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**

Annexure-1

**State Load Despatch Centre**

**Provisional Energy Accounts for the month of Sept'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
	July'17	0.00	0.00
	Aug'17	0.00	0.00
	Sept'17	0.00	0.00
GT	Apr'17	68.05	68.05
	May'17	85.22	76.78
	June'17	81.74	78.41
	July'17	81.9	79.32
	Aug'17	79.22	79.30
	Sept'17	81.64	79.69
PPCL	Apr'17	97.07	97.07
	May'17	98.51	97.80
	June'17	97.20	97.60
	July'17	98.99	97.96
	Aug'17	98.01	97.97
	Sept'17	97.32	97.86
Bawana	Apr'17	76.00	76.00
	May'17	85.47	80.81
	June'17	88.20	83.25
	July'17	91.57	85.36
	Aug'17	90.27	86.36
	Sept'17	44.29	79.46

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

**# Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTSPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
	July'17	58.52	57.91
	Aug'17	59.45	58.22
	Sept'17	55.83	57.83
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17
	July'17	89.17	89.17
	Aug'17	89.17	89.17
	Sept'17	89.17	89.17

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)( PAF1 / NAPAF ) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) ( PAFY / NAPAF ) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
	July'17	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
	June'17	43.920	25.400	30.680				
	July'17	43.920	25.400	30.680				
	Aug'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
	July'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Aug'17	61.030	8.590	30.250	0.000	0.000	0.13	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
	May'17	28.290	16.070	19.280	30.300	6.060		
	June'17	28.290	16.070	19.280	30.300	6.060		
	July'17	28.290	16.070	19.280	30.300	6.060		
	Aug'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				
	June'17			100.000				
	July'17			100.000				
	Aug'17			100.000				
	Sept'17			100.000				
	<b>Sept'17</b>	<b>15.462</b>	<b>8.589</b>	<b>30.252</b>	<b>45.567</b>	<b>0.000</b>	<b>0.130</b>	

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
	June'17	31.130	18.000	21.750	7.300	1.820	10	10
	July'17	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
	May'17	41.810	23.900	29.200	5.090			
	June'17	41.810	23.900	29.200	5.090			
	July'17	41.810	23.900	29.200	5.090			
	Aug'17	41.810	23.900	29.200	5.090			
	Sept'17	41.810	23.900	29.200	5.090			

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL & Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Sept'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Sept'17	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	<b>Upto Sept'17</b>	<b>53.560</b>	<b>8.590</b>	<b>30.250</b>	<b>7.470</b>	<b>0.000</b>	<b>0.130</b>
RPH	Upto Sept'17	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Sept'17	33.4200	18.9900	22.7700	17.7300	7.0900	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>65.063</b>	<b>8.539</b>	<b>1.517</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>54.065</b>	<b>18.927</b>	<b>1.524</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>1.783</b>	<b>5.281</b>	<b>39.136</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>7.6821</b>	<b>5.2391</b>	<b>0.2698</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>11.382</b>	<b>0.000</b>	<b>0.238</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>4.5679</b>	<b>6.1299</b>	<b>0.5522</b>	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-III & Salal has been changed as per DERC Order FY-17-18 w.e.f 03.09.2017**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>47.306</b>	<b>8.539</b>	<b>19.274</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>36.225</b>	<b>18.927</b>	<b>19.364</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>22.653</b>	<b>5.281</b>	<b>18.266</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>6.1031</b>	<b>3.6601</b>	<b>3.4278</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>8.600</b>	<b>0.000</b>	<b>3.020</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>2.1439</b>	<b>6.1299</b>	<b>2.9762</b>	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'17**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	73.069474
	BYPL	41.061901
	TPDDL	47.946467
	NDMC	38.411259
	MES	14.167925
	Total	214.657025
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT, RLNG)	BRPL	14.234253
	BYPL	5.160474
	TPDDL	38.741245
	NDMC	20.022027
	IP	0.252000
	Total	78.410000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845	2750
	Open Cycle	2900	3125		2756	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	52.652808
	BYPL	31.229058
	TPDDL	37.476220
	NDMC	56.679026
	MES	10.231013
	Total	188.268125
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	69.319698
	BYPL	34.987038
	TPDDL	44.513258
	NDMC	15.572684
	MES	3.823424
	PUNJAB	16.414818
	HARYANA	16.740068
	Total	201.370988
<b>Bawana (S-RLNG)</b>	BRPL	33.235049
	BYPL	4.157639
	TPDDL	5.141031
	NDMC	1.518639
	MES	0.420358
	PUNJAB	3.943932
	HARYANA	3.943932
	Total	52.360581
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.0223375	0.0093061	0.0060518	0.0069796	
ANTA RF	0.0072425	0.0031809	0.0018396	0.0022220	
AURIYA GF	0.0054300	0.0023800	0.0013800	0.0016700	
AURIYA LF	0.0042375	0.0018611	0.0010763	0.0013001	
AURIYA RF	0.0065475	0.0028757	0.0016631	0.0020088	
BAIRASIUL	4.5835775	3.1773359	0.0000000	1.4062416	
CHAMERAHEP	16.0335600	11.1144638	0.0000000	4.9190962	
CHAMERA-II HEP	20.2058400	14.0066883	0.0000000	6.1991517	
CHAMERA-III HEP	13.7177875	9.5091703	0.0000000	4.2086172	
DADRI GF	4.1673700	1.8162201	1.0505601	1.3005898	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0093050	0.0040868	0.0023635	0.0028548	0.0000000
DADRI TPS	200.0543800	148.6075424	22.1177612	2.2808563	27.0482200
DADRI-II TPS	319.2084575	231.4564840	82.1474935	5.6044800	0.0000000
DHAULIGANGA	19.8245825	13.7424006	0.0000000	6.0821819	
DULAHSTI HEP	34.5865853	23.9754209	0.0000000	10.6111644	
<b>JHAJJAR*</b>	<b>178.2619750</b>	<b>7.1044824</b>	<b>0.0000000</b>	<b>171.1574926</b>	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	10.2564375	7.1097625	0.0000000	3.1466750	
NAPP	23.8905131	10.4927134	6.0681903	7.3296094	
NAPTHA JHAKRI*	55.2039425	32.5007691	0.0000000	22.7031734	
RAPP C	37.3412746	16.4002878	9.4846837	11.4563030	
RIHAND STPS	60.3214975	24.9744571	15.6879740	19.6590664	
RIHAND-II STPS	68.4362550	29.1133338	17.5953202	21.7276010	
RIHAND-III STPS	74.0802375	40.0515319	32.8393811	1.1893244	
SEWA-II HEP	3.4065200	2.0055546	0.0000000	1.4009654	
SINGRAULI	77.6499025	12.8554908	38.2555099	26.5389018	
SALAL HEP	39.2467275	38.0972768	0.0000000	1.1494507	
TEHRI HEP	19.2228400	13.3252727	0.0000000	5.8975673	
TANAKPUR	6.9354087	4.8076253	0.0000000	2.1277834	
UNCHAHAR-I	11.1055750	4.9531475	2.8587647	3.2936628	
UNCHAHAR-II	22.0133500	9.6862725	5.7890342	6.5380433	
UNCHAHAR-III	13.6001650	6.0705529	3.5033125	4.0262996	
URI HEP	17.7536275	12.3068146	0.0000000	5.4468129	
URI -II HEP	12.5506075	8.7000811	0.0000000	3.8505264	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	9.3370925	6.4724725	0.0000000	2.8646200	
FARAKA	7.8067280	3.0357107	2.1659697	2.6050476	
KAHALGAON-I	21.7092300	8.7739855	6.1577509	6.7774936	
KAHALGAON-II	54.5554800	23.4512423	14.3508788	16.7533589	
SASAN	265.6551780	106.8713295	145.8102411	12.9736073	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals**

Stations	Total for	BRPL	BYPL	TPDDL	NDMC
	State in Mus				
DVC(LT-3) at Ex-NRperiphery	154.510288	67.840906	40.303202	46.366180	
DVC(LT-3) at Ex-NR State periphery	152.945055	67.153658	39.894920	45.896477	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	56.13834	24.188061	14.523032	17.427247	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	55.567955	23.942302	14.375473	17.250181	
DVC(MEJIA7)(LT-8) at NR periphery	64.142420		64.1424200		
DVC(MEJIA7)(LT-8) at NR State periphery	63.489602		63.4896020		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	47.762902			47.7629020	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	46.793432			46.7934320	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	187.235508			187.2355080	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	185.337068			185.3370680	
TOWMCL	4.1220000			4.1220000	
SECI	9.5456370	3.3668600	3.1249420	3.0538350	

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	07.09.2017	12	07.09.2017	15.00
		18.09.2017	18.11	18.09.2017	23.00
		27.09.2017	14.58	27.09.2017	17.45
	2	07.09.2017	14.38	07.09.2017	14.38
		18.09.2017	18	18.09.2017	23.00
		25.09.2017	12.49	25.09.2017	13.00
	3	27.09.2017	14.38	27.09.2017	17.45
		07.09.2017	11.32	07.09.2017	15.35
		14.09.2017	5.38	14.09.2017	12.08
		14.09.2017	16.45	14.09.2017	18.30
		19.09.2017	11.17	19.09.2017	14.00
		23.09.2017	12.15	23.09.2017	14.00
	4	29.09.2017	8.26	29.09.2017	9.04
		14.09.2017	9.36	14.09.2017	12.45
		14.09.2017	16.45	14.09.2017	18.30
		19.09.2017	12.43	19.09.2017	14.00
		25.09.2017	12.55	25.09.2017	13.00
		07.09.2017	9.30	07.09.2017	10.05
	5	07.09.2017	10.54	07.09.2017	11.47
		16.09.2017	3.00	16.09.2017	11.00
		17.09.2017	18.15	17.09.2017	20.30
		23.09.2017	14.00	23.09.2017	16.45
		29.09.2017	8.00	29.09.2017	10.50
		16.09.2017	3.00	16.09.2017	11.00
6	17.09.2017	18.15	17.09.2017	20.30	
	20.09.2017	18.00	20.09.2017	21.00	
	29.09.2017	9.00	29.09.2017	10.15	
	08.09.2017	12.29	08.09.2017	13.55	
PPCL	1	11.09.2017	5.26	11.09.2017	9.50
		25.09.2017	12.44	25.09.2017	13.30
		08.09.2017	13.49	08.09.2017	13.55
2	11.09.2017	5.26	11.09.2017	9.15	
	24.09.2017	20.56	24.09.2017	22.12	
	06.09.2017	11.47	06.09.2017	23.16	
Bawana	3	13.09.2017	9.52	18.09.2017	15.29
		18.09.2017	18.24	22.09.2017	22.04
		27.09.2017	8.31	28.09.2017	18.57
Rithala			-Nil-		

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Sept'17	10.881805

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected by East Delhi Municipal Waste Plant as per SEM**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Sept'17	0.614961

\*(-) sign indicate net power drawal from BYPL.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Sept'17	6.5600604	2.742761	1.567854	1.915538	0.333907

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.856800	From 01.09.17 to 30.09.17 under OA ISOA/202/04 & 05	1.27	From 04.08.2017 to 31.12.2017
2	Fortis Hospotel Limited/TPDDL	IEX	0.198240	From 01.09.17 to 14.09.17 under OA ISOA/0200/03	0.60	From 01.07.2017 to 14.09.2017
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.540010	<b>From 01.09.17 to 30.09.17 under OA ISOA/197/02</b>	1.38	From 06.07.2017 to 17.09.2017 & from 27.09.2017 to
	Max Super Sp. Hosp. West Block/BRPL				0.10	From 18.09.2017 to 26.09.2017
4	DLF Mall Saket New Delhi/BRPL	IEX	0.787245	From 01.09.17 to 14.09.17 under ISOA/194/03	3.87	From 01.07.2017 to 14.09.2017
5	DLF Promenade Ltd./BRPL	IEX	0.613713	From 01.09.17 to 14.09.17 under ISOA/195/03	3.00	From 01.07.2017 to 14.09.2017
6	Lodhi Property/BRPL	IEX	0.351990	From 01.09.17 to 14.09.17 under OA ISOA/0174/04	1.80	From 01.07.2017 to 14.09.2017
7	Max Healthcare Institute Limited/TPDDL	IEX	0.493040	From 01.09.17 to 30.09.17 under OA ISOA/212/02	1.26	From 15.08.2017 to 17.09.2017 & From 27.09.2017 to 31.07.2018
	Max Healthcare Institute Limited/TPDDL				0.10	From 18.09.2017 to 26.09.2017
8	Avdhut Swami Metal Works/BYPL	IEX			0.00	
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	IEX	1.102243	From 01.09.17 to 30.09.17 under OA ISOA/213/02,04 & 05	3.90	From 30.08.2017 to 17.09.2017 & 27.09.2017 to 31.07.2018
	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL				0.10	From 18.09.2017 to 26.09.2017
10	Vodafone Mobile Service/BRPL	IEX	0.382320	From 01.09.17 to 30.09.17 under OA ISOA/0196/02	1.62	From 09.08.2017 to 31.12.2017

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
11	Max Balaji/BYPL	IEX	0.673600	From 01.09.17 to 30.09.17 under OA ISOA/0187/04	1.60	From 01.07.2017 to 17.09.2017 & 27.09.2017 to 30.04.2018
	Max Balaji/BYPL				0.10	From 18.09.2017 to 26.09.2017
12	Batra Hospital/BRPL	IEX	0.327588	From 01.09.17 to 14.09.17 under OA ISOA/201/03	1.60	From 25.07.2017 to 14.09.2017
13	Oberio Maiden/TPDDL	IEX	0.265030	From 01.09.17 to 30.09.17 under OA ISOA/186/R/04	0.80	From 14.08.2017 to 17.09.2017 & 27.09.2017 to 30.09.2017
	Oberio Maiden/TPDDL				0.10	From 18.09.2017 to 26.09.2017
14	Jackson Developer/TPDDL	IEX	0.370760	From 01.09.17 to 21.09.17under OA ISOA/209/02	1.27	From 14.08.2017 to 21.09.2017
15	Gujarmal Modi Hosp/BRPL	IEX	0.463860	From 01.09.17 to 30.09.17 under OA ISOA/199/02	1.10	From 09.08.2017 to 17.09.2017 & 27.09.2017 to 31.05.2018
	Gujarmal Modi Hosp/BRPL				0.10	From 18.09.2017 to 26.09.2017
16	Mother Diary/TPDDL	IEX	0.548338	From 01.09.17 to 30.09.17 under OA ISOA/162/06	0.80	From 01.07.2017 to 30.09.2017
17	Indian Hotels(Taj Vivanta)/BRPL	IEX	0.301920	From 01.09.17 to 14.09.17 under OA ISOA/207/03	1.40	From 15.06.2017 to 14.09.2017
18	Escort Heart/BRPL	IEX	0.322370	From 01.09.17 to 21.09.17 under OA ISOA/0173/R/04	1.500	From 01.08.2017 to 21.09.2017



## Annexure-7(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quatum as per Fromat-5B
21	Devki_Devi_Foundati on/BRPL	IEX	0.659995	From 01.09.17 to 30.09.17 under OA ISOA/0167/06	1.800	From 28.04.2017 to 17.09.2017 & 27.09.2017 to 31.10.2017
	Devki_Devi_Foundati on/BRPL				0.100	From 18.09.2017 to 26.09.2017
22	Asian Hotel/BRPL	HPSEB	1.180800	From 01.09.17 to 30.09.17 under OA ISOA/0179/07	1.600	From 01.07.2017 to 30.09.2017
23	Wave Aerocity/BRPL	IEX	0.247805	From 01.09.17 to 14.09.17 under OA ISOA/0152/R/10	1.000	From 18.06.2017 to 14.09.2017
24	Sheraton/BRPL	IEX	0.213600	From 02.09.17 to 30.09.17 under OA ISOA/0198/03	0.400	From 06.07.2017 to 17.09.2017 & 27.09.2017 to 31.05.2018
	Sheraton/BRPL				0.100	From 18.09.2017 to 26.09.2017
25	DIAL/BRPL	HPSEB	3.663360	From 01.09.17 to 30.09.17 under OA ISOA/206/03	5.000	From 01.08.2017 to 30.09.2017
26	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.723760	From 01.09.17 to 30.09.17 under OA ISOA/204/04/R2 & ISOA/204/05	1.100	From 04.08.2017 to 31.12.2018
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	IEX	0.332640	From 01.09.17 to 14.09.17 under OA ISOA/0157/09	1.000	From 01.07.2017 to 14.09.2017
28	Select City Walk/BRPL	IEX	1.387433	From 01.09.17 to 30.09.17 under OA ISOA/0176/R/05	4.600	From 04.07.2017 to 10.09.2017
	Select City Walk/BRPL				3.900	From 11.09.2017 to 17.09.2017 & 27.09.2017 to 30.11.2017
	Select City Walk/BRPL				0.100	From 18.09.2017 to 26.09.2017

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
29	Rajiv Gandhi Cancer Inst./TPDDL	IEX	0.605070	From 01.09.17 to 30.09.17 under OA ISOA/0158/R/06	1.500	From 23.07.2017 to 17.09.2017 & 27.09.2017 to 30.09.2017
	Rajiv Gandhi Cancer Inst./TPDDL				0.100	From 18.09.2017 to 26.09.2017
30	Bird Hosp/BRPL	IEX	0.164993	From 01.09.17 to 15.09.17 under OA ISOA/0217/01& 02	0.600	From 01.09.2017 to 15.09.2017
31	DLF Emporio/BRPL	IEX	0.383448	From 01.09.17 to 14.09.17 under OA ISOA/0154/R/06	2.300	From 22.06.2017 to 14.09.2017
32	Amazon/BRPL	IEX	0.077875	From 01.09.17 to 14.09.17 under OA ISOA/203/02	0.500	From 01.08.2017 to 14.09.2017
33	<b>Tirupati Bldg/BRPL</b>	IEX	<b>0.249600</b>	From 02.09.17 to 30.09.17 under OA ISOA/0159/05	0.40	From 01.07.2017 to 30.09.2017
34	Today Hotels/BRPL	IEX	0.219175	From 01.09.17 to 14.09.17 under OA ISOA/210/02	0.80	From 20.08.2017 to 14.09.2017
35	<b>Caddie Hotels/BRPL</b>	IEX	<b>0.614600</b>	From 03.09.17 to 30.09.17 under OA ISOA/0219/01	1.40	From 01.09.2017 to 17.09.2017 & 27.09.2017 to 31.08.2017
	Caddie Hotels/BRPL				0.10	From 18.09.2017 to 26.09.2017
36	Indian Spinal Injuries Centre/BRPL	IEX	0.1224	From 04.09.17 to 20.09.17 under OA ISOA/0190/01	0.3	From 04.09.2017 to 20.09.2017
37	<b>Aria/BRPL</b>	IEX	<b>0.5642025</b>	<b>From 01.09.17 to 14.09.17 under OA ISOA/0163/R/06</b>	<b>2</b>	<b>From 17.06.2017 to 14.09.2017</b>
36	<b>Rajan Dhali/BRPL</b>	IEX	<b>0.2483475</b>	<b>From 01.09.17 to 30.09.17 under OA ISOA/0191/03</b>	<b>0.7</b>	<b>From 07.07.2017 to 17.09.2017 &amp; 27.09.2017 to 30.09.2017</b>
	<b>Rajan Dhali/BRPL</b>				<b>0.1</b>	<b>From 18.09.2017 to 26.09.2017</b>

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	34.4153238	-3.9584250
	BYPL	2.8829122	-57.8404875
	TPDDL	9.0868664	-45.2169525
	NDMC	1.6698575	-40.1663200
	MES	0.0000000	0.0000000
	Total	48.0549600	-147.1821850
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.